

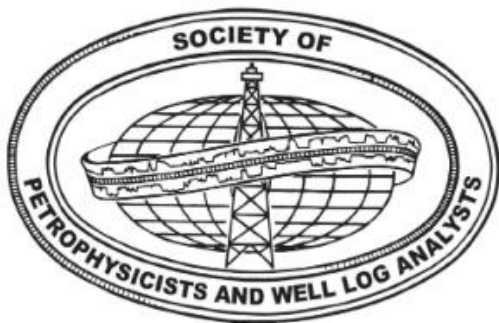


The Benefits and Dangers of using Artificial Intelligence in Petrophysics

Steve Cuddy

Outline

- What is AI?
- Case studies showing successful applications
- Benefits of using AI
- The grave dangers of using AI



What is Artificial Intelligence?

- Getting computers to imitate human intelligence – Alan Turing
- AI is data analysis that learns from data, identify patterns and makes predictions with the minimal human intervention
- **First generation AI:** Expert or Rule based systems
 - Simple petrophysics
 - IBM's Deep Blue, beat chess Grandmaster Garry Kasparov in 1997
- **Second generation AI:** Machine learning
 - Evolution of water saturation equations, NMR spectra analysis
 - Google's AlphaZero, self-taught computer program, easily beats all first-generation AI
- **Third generation AI:** The evolution of machine code
 - Using similar rules as used by life's DNA code
 - True AI with general intelligence

AI requirements

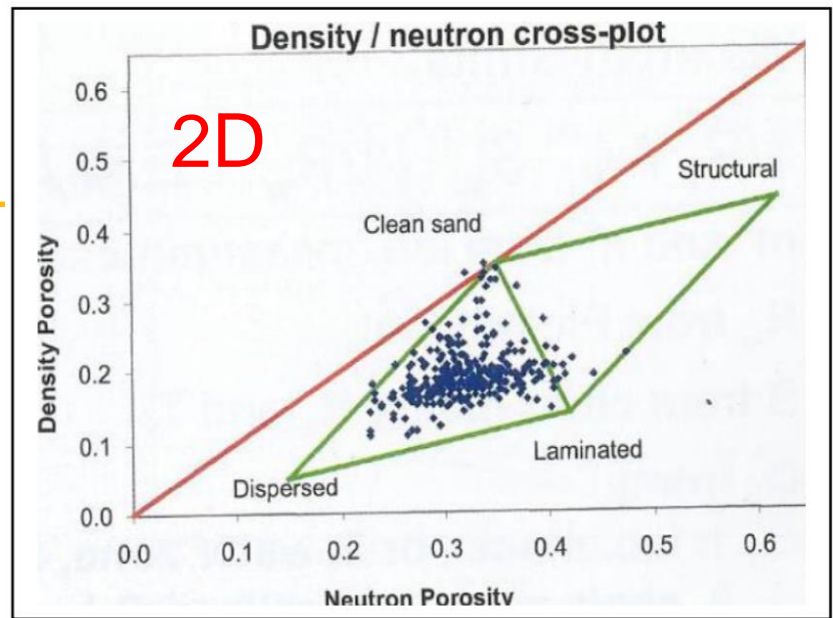
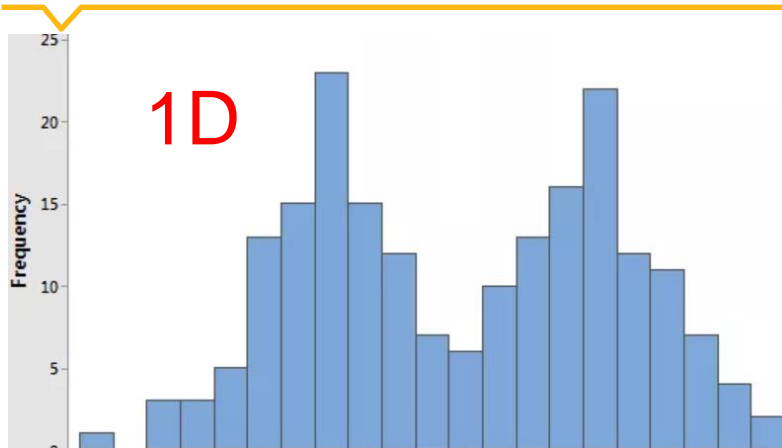
- You tell the AI what you want
 - The goal or **fitness function**
- The data
- Minimal human interaction
 - Doesn't require prior knowledge of the petrophysical response equations
 - No parameters to pick or xplots to make

AI is given access to the data

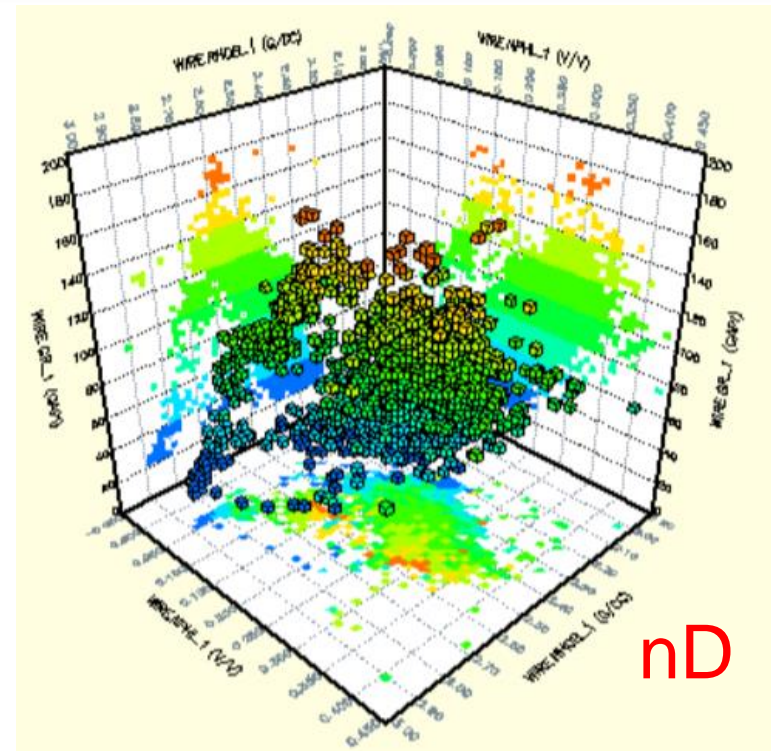
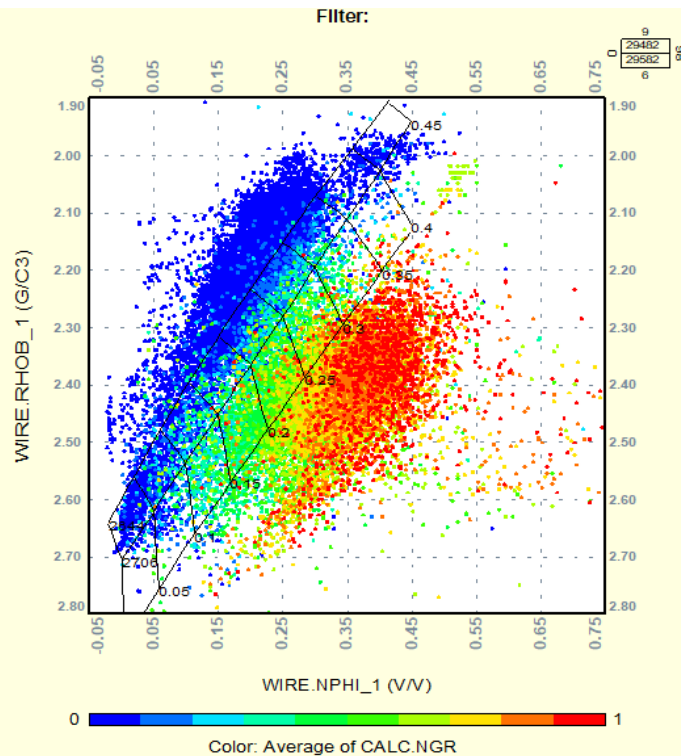
These include:

- Electrical logs - GR, Rhob, caliper, drho etc.
- Core data - porosity, core Sw, SCAL etc.
- Depth - measured and TVDss
- Gas - chromatography data
- Drilling data - ROP, Dexp etc.
- NMR - T1 & T2 distributions
- etc.

n-dimensional Data

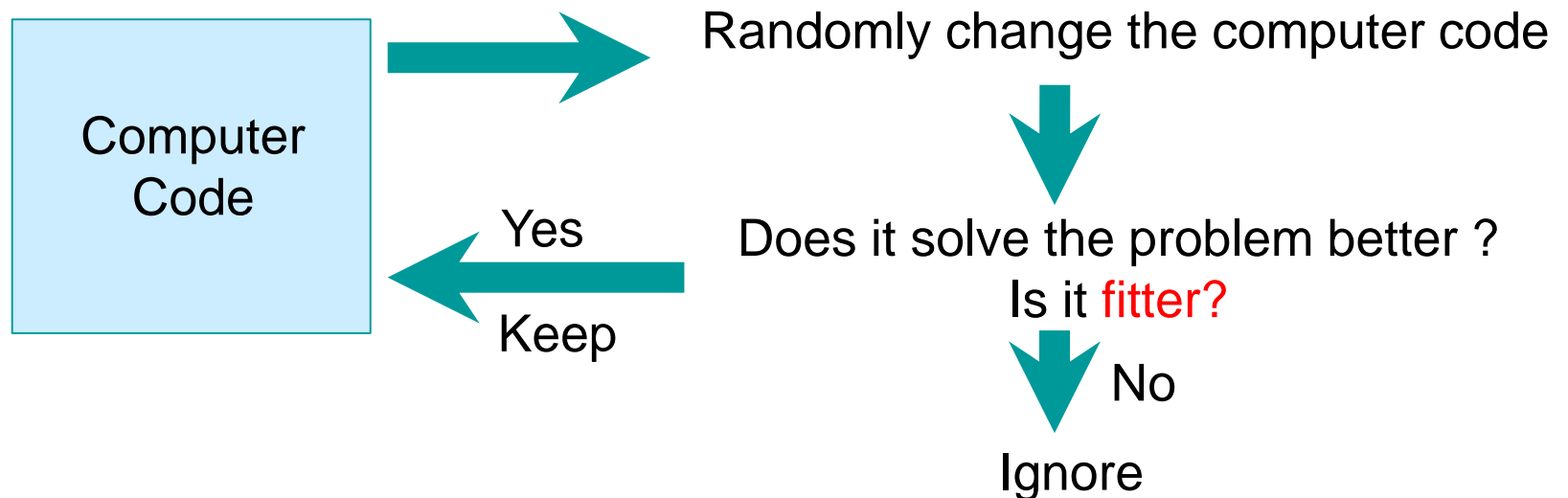


3D



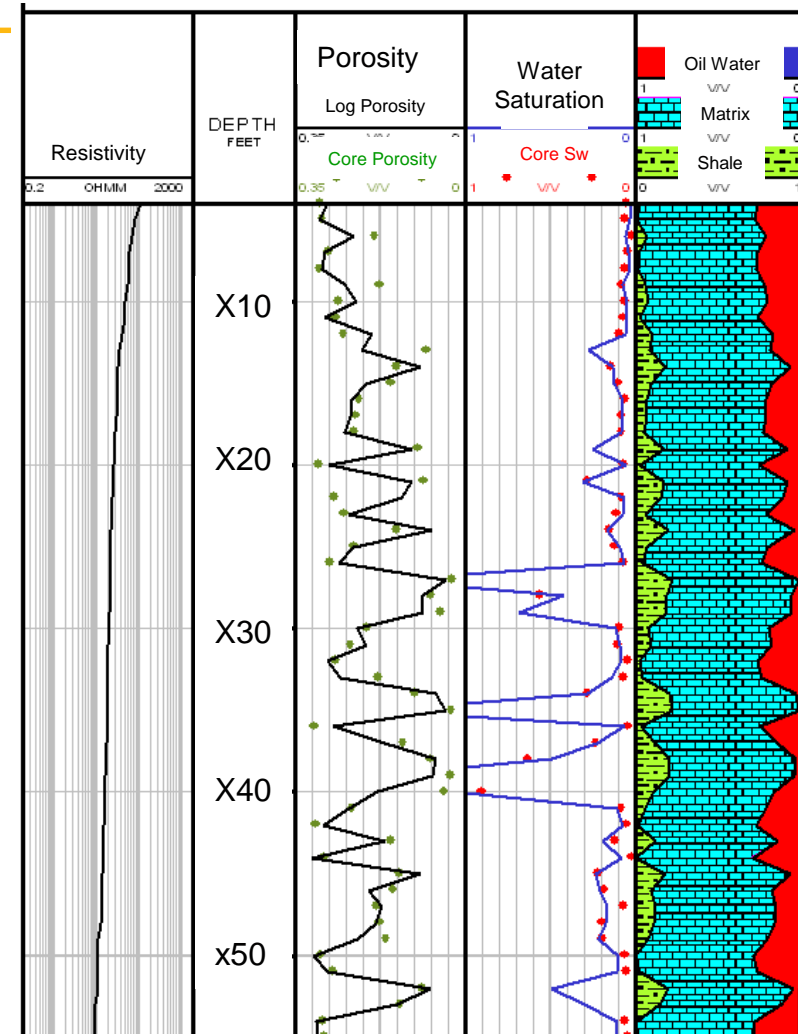
Second Generation AI

- We define the problem - **Fitness Function**
- We give the program access to the data
- The computer guesses the answer and through successive iterations (generations) 'evolves' the best answer



Middle East Carbonate Reservoir

- Case Study 1
- Client required a shaly sand equation to derive water saturation from the resistivity and gamma-ray logs
- Client wanted an independent check of the Special Core Analysis parameters 'm' and 'n'
- Core water saturation available



Saturation Equation Determination

- **Fitness Function** – “determine an equation so that the resistivity predicted water saturations are as close as possible to core derived water saturations”
- AI may ‘re-invent’ the Indonesia or Simandoux equations or create a specific equation for the field
- Start by assuming $S_w = \text{Function}(\text{Porosity, Resistivity, Volume of shale})$

$$S_w = \sqrt[n]{\frac{aR_w}{R_t \phi^m}} \quad \frac{1}{\sqrt{R_t}} = \left[\frac{V_{sh}^{(1-V_{sh}/2)}}{\sqrt{R_{sh}}} + \frac{\phi^{m/2}}{\sqrt{aR_w}} \right] S_w^{n/2}$$

S_w	= Water saturation
ϕ	= Porosity
R_t, R_{sh}, R_w	= Resistivities
V_{sh}	= Volume of shale
a, m, n	= constants unknown

Middle East Carbonate Reservoir

- Core water saturations essential

- Fitness Function**

- “Find the best shaly sand equation so that the resistivity derived Sw matches the core Sw”

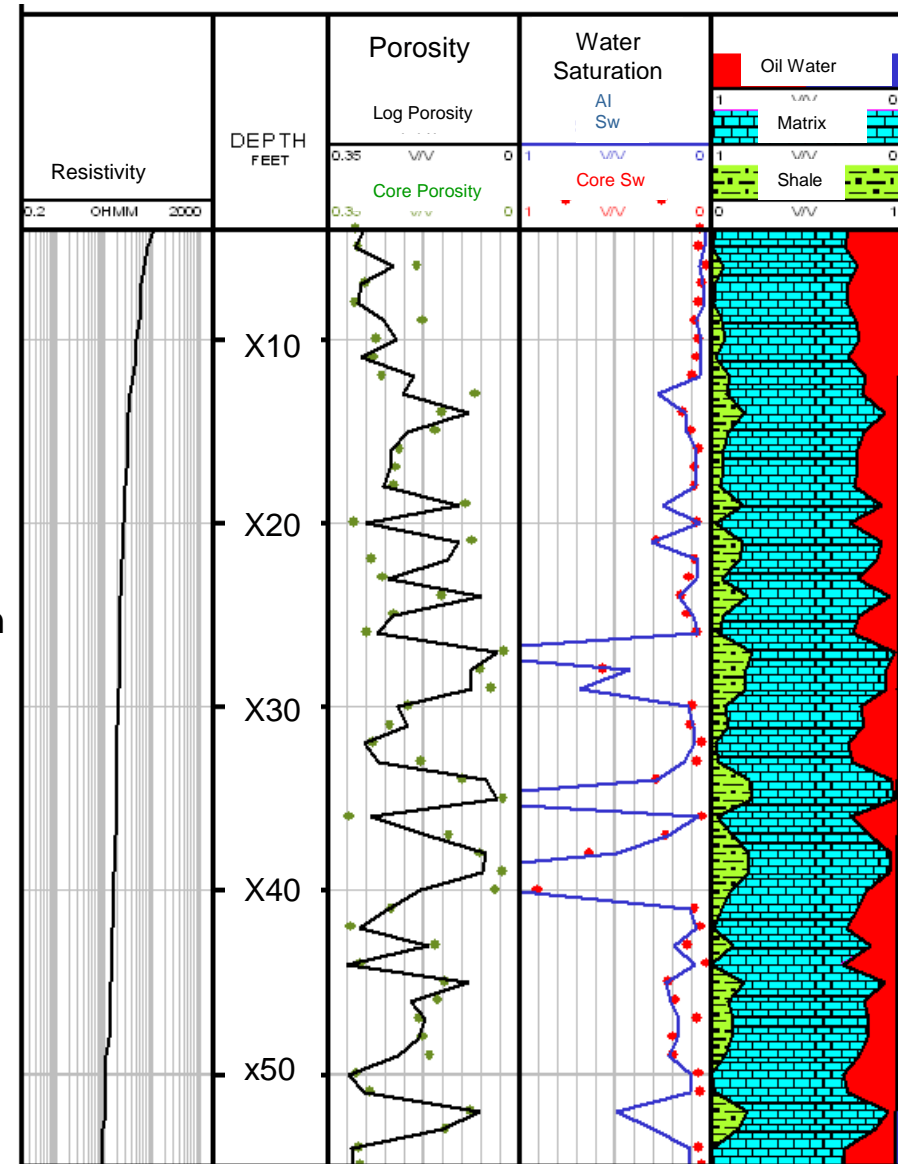
- Result:

$$\frac{1}{R_t} = \frac{\phi^m S_w^n}{R_w} + b V_{sh}^c$$

S_w = water saturation
 ϕ = porosity
 R_t, R_w = resistivities
 V_{sh} = shale volume
 m, n, b, c = constants

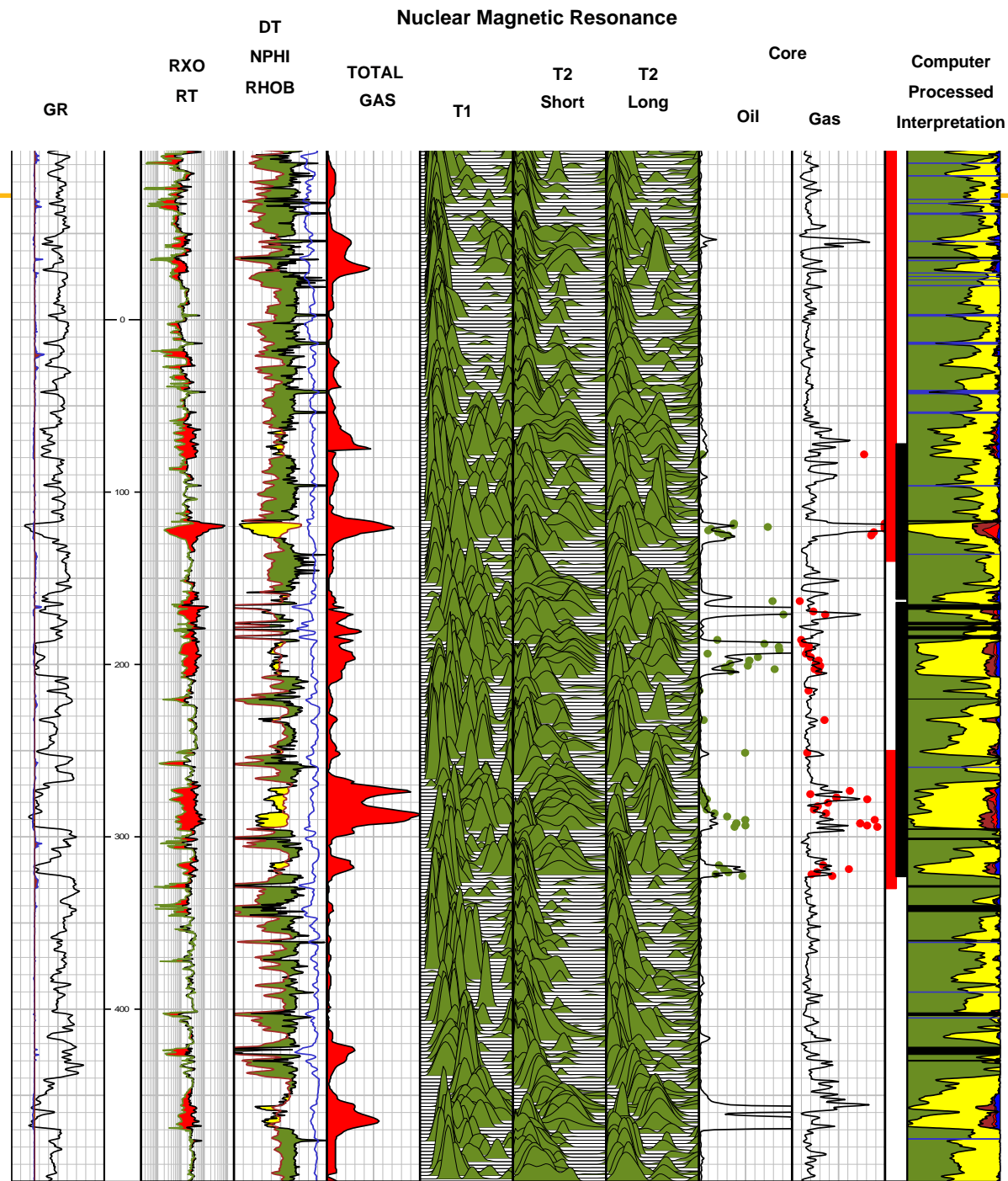
- Special Core Analysis from AI:

- Cementation exponent (m) 2.214
- Saturation exponent (n) 1.751



NMR Pattern Recognition

- Case Study 2
- UKCS gas field with an oil problem
- Data:
 - Conventional logs
 - NMR T1 and T2
 - Gas Chromography
 - Core derived oil and gas saturations

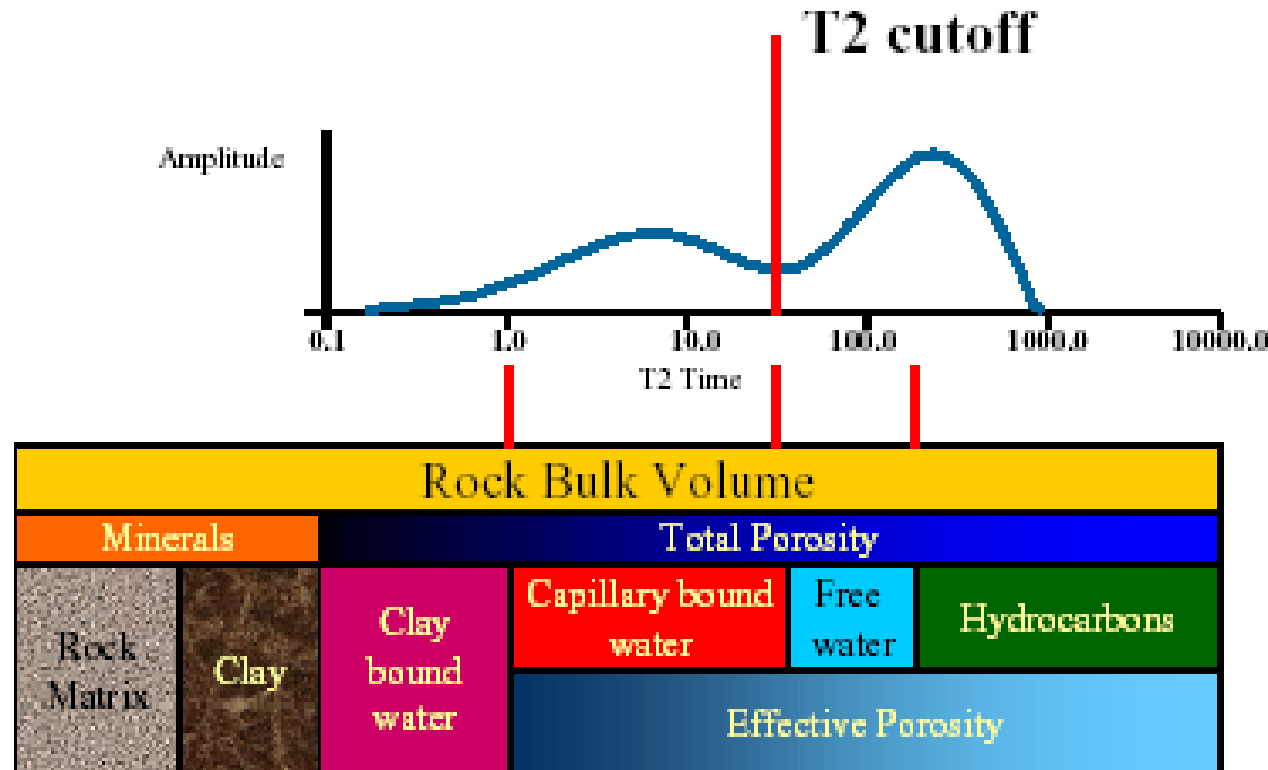


Case Study 2 – NMR Pattern Recognition

- A gas field with an oil problem
- Residual oil pockets remain within the main gas reservoir
- This oil is highly viscous
- If produced could block up production tubing
- The client needs to identify oil and gas in order to only perforate the gas zones
- Conventional petrophysical techniques like density / neutron porosity separation can't differentiate oil and gas due to thin beds and shaly formation

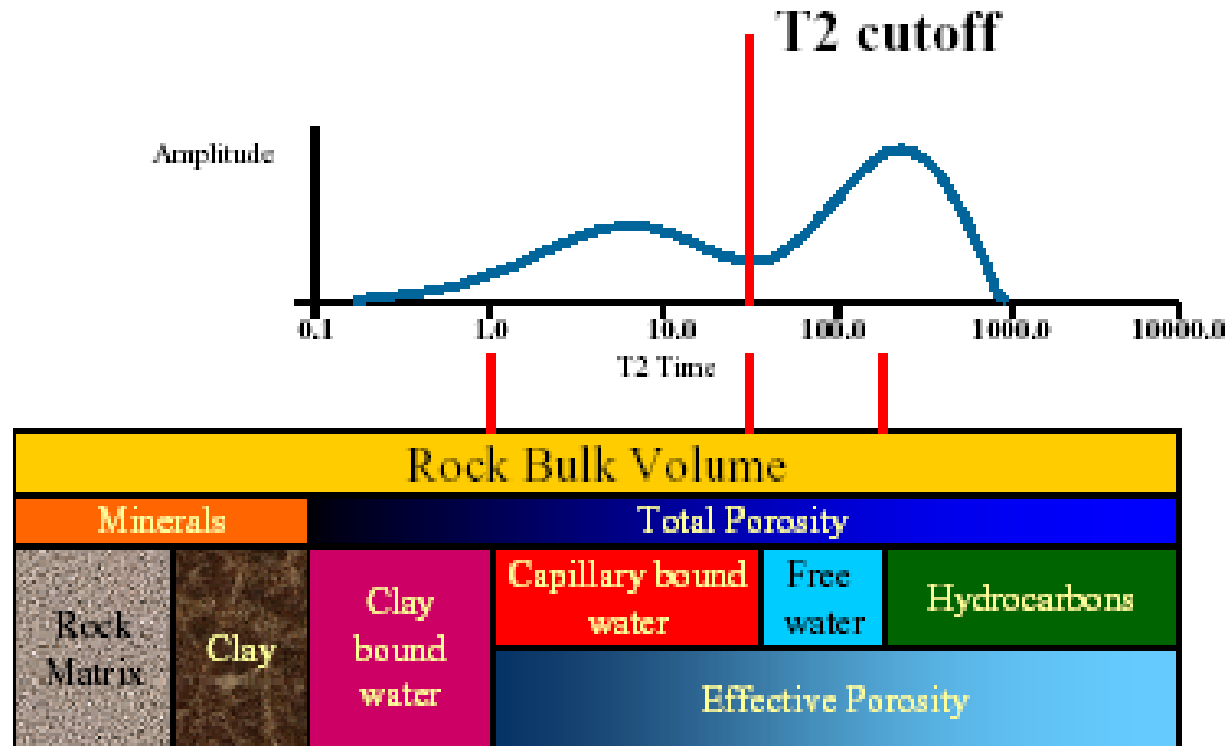


Nuclear Magnetic Resonance



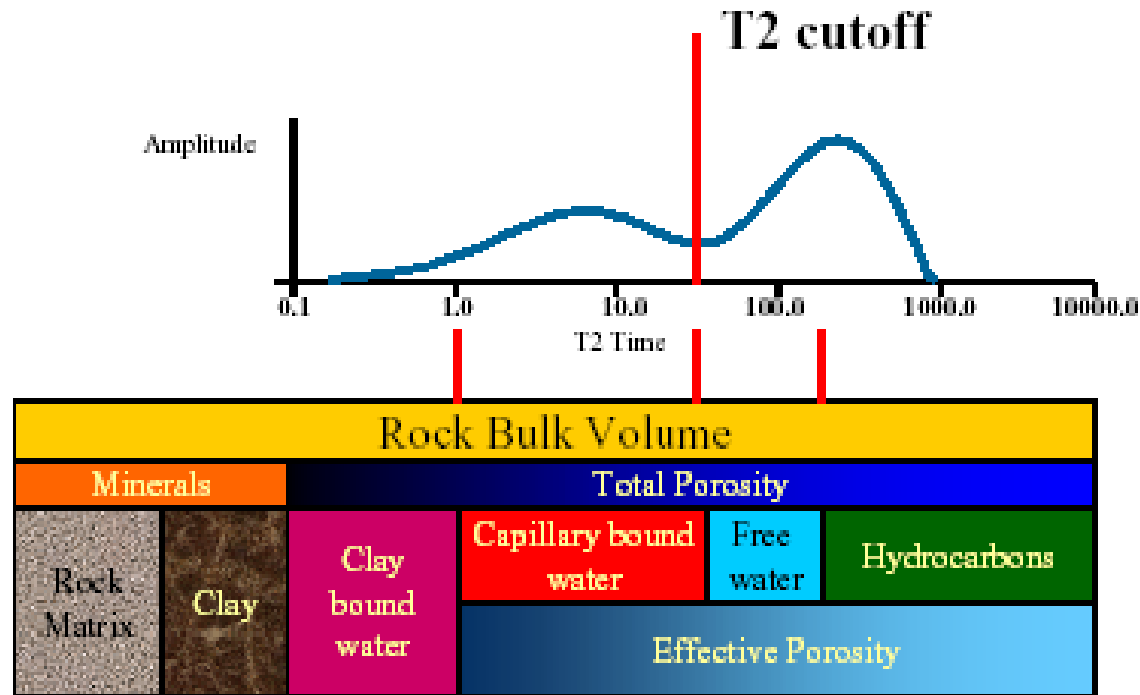
- The problem solved with nuclear magnetic resonance (NMR)
- This measures how hydrogen atoms respond to a magnetic field

Oil and Gas identification using NMR



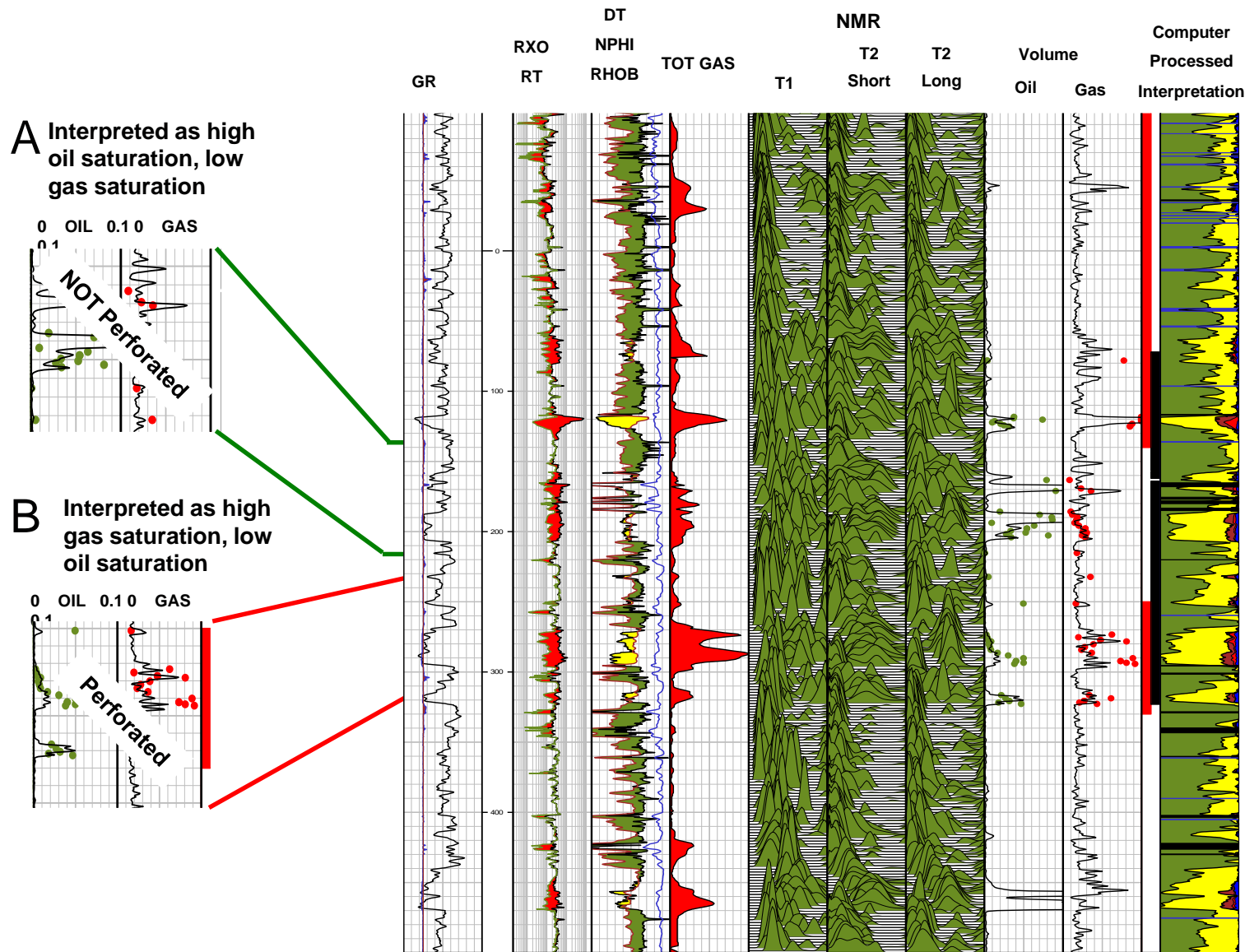
- Conventional NMR methods use the Coates or Schlumberger-Doll-Research (SDR)
- These use very little of the wealth of information contained in the T2 spectrum!

Oil and Gas identification using the NMR and AI



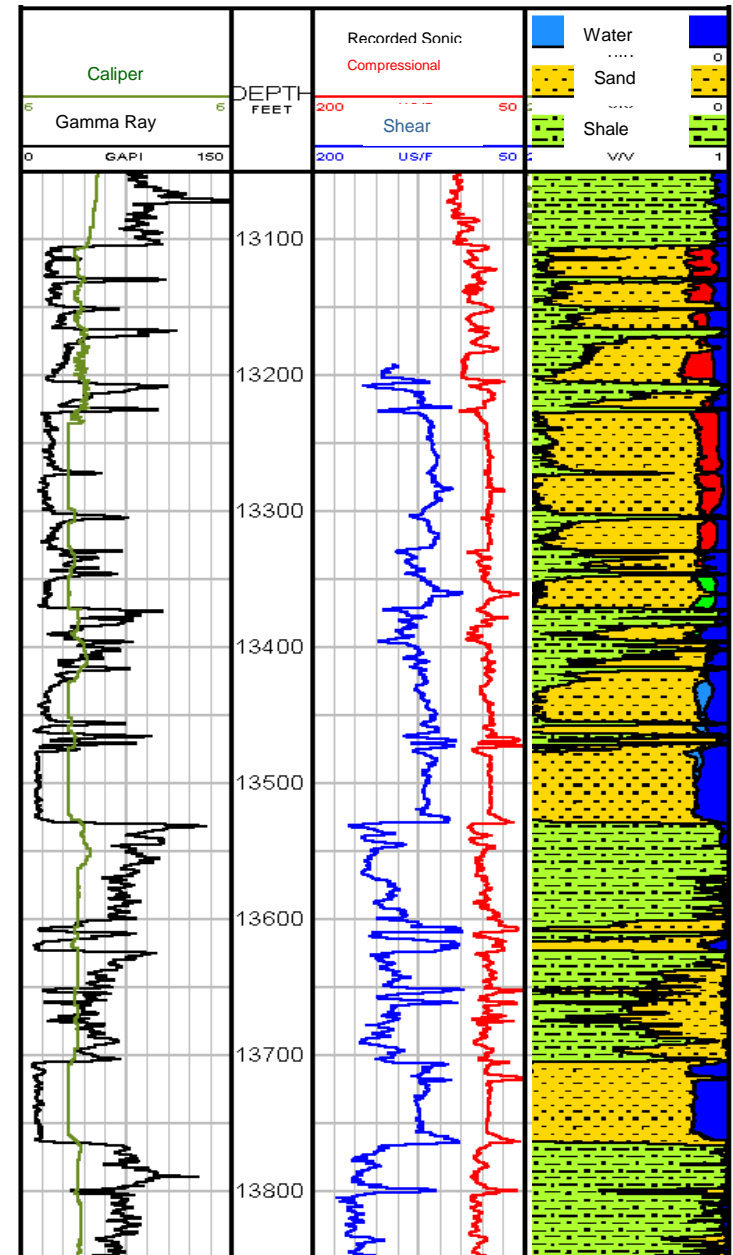
- AI determines the NMR spectra (waveforms) associated with core derived oil and gas analysis
- It then predicts the fluid content of all the reservoir beds
- **Fitness Function:** “Determine the wave-forms that give the best match between the log and core derived oil and gas saturations in the reservoir”

Results – Real time identification of gas and oil zones



Case Study 3 Shear Velocity Prediction using AI

- North Sea Field
- Only four wells have recorded shear velocity data
- Shear velocity is required on all 30 wells



Shear Velocity Prediction using AI

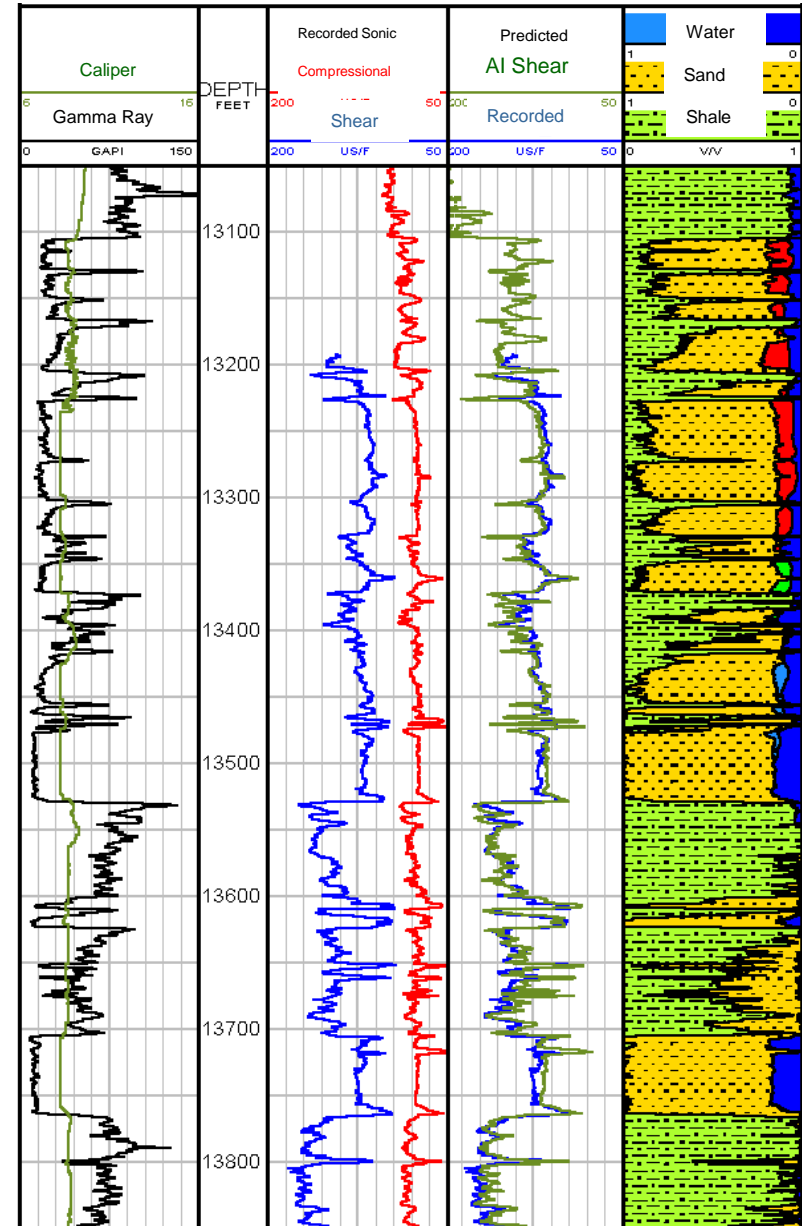
Fitness Function – “Determine a relationship so that the predicted shear velocities are as close as possible to log derived shear velocities”

Shear velocity = Function of:

- Conventional logs
- Drilling data
- Gas chromatography data

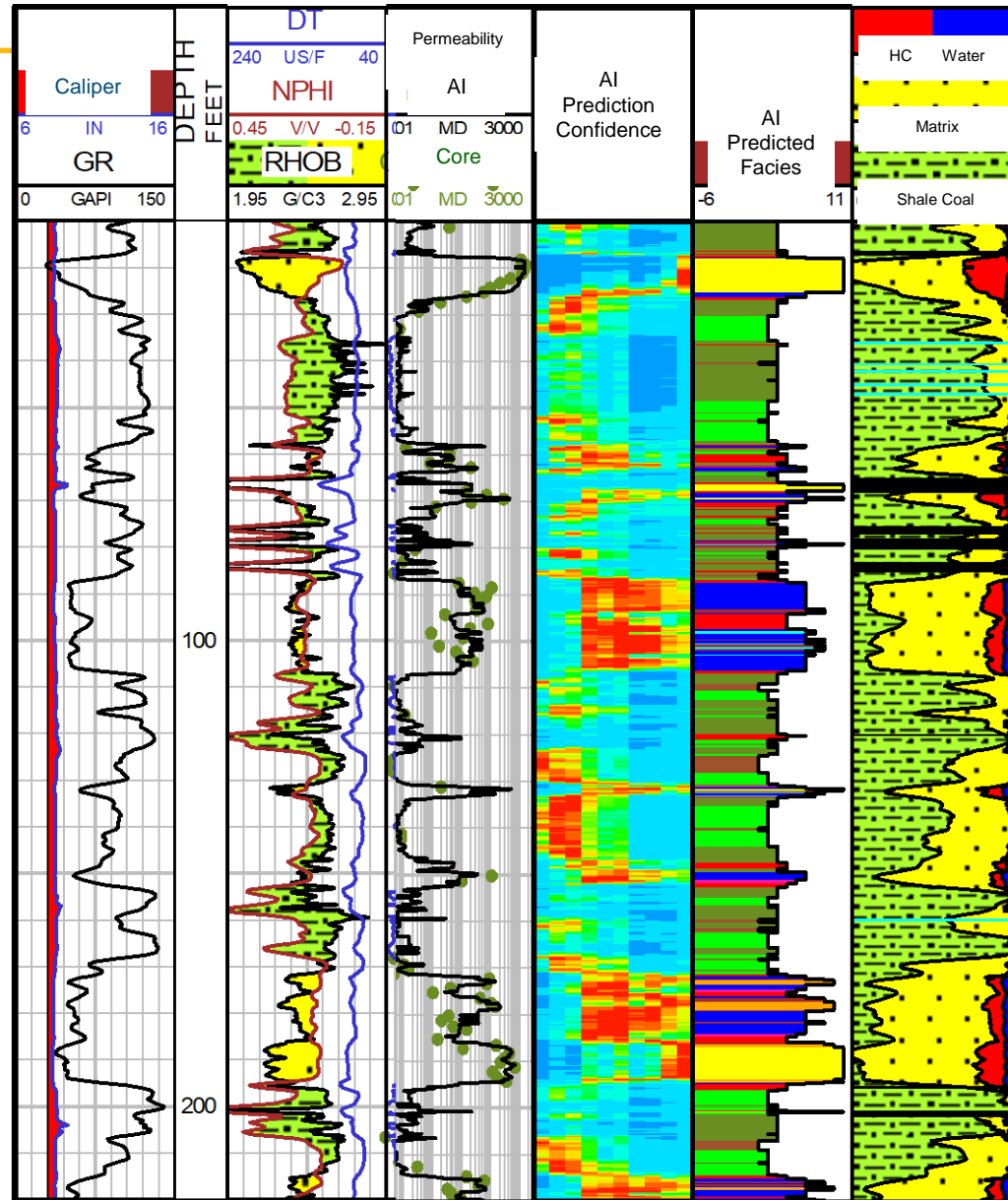
The AI gives the relationship

The AI predictions are better than the recorded logs!



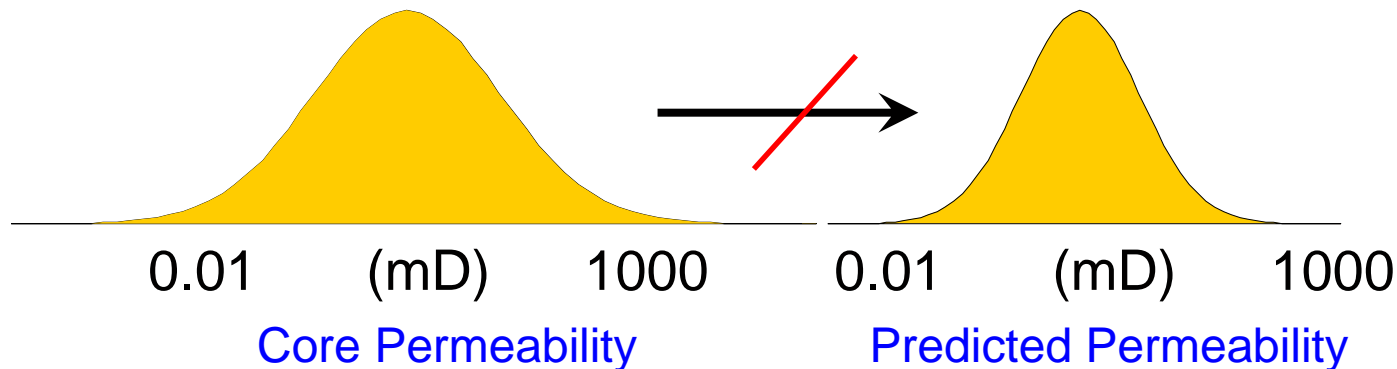
Permeability Prediction

- Case Study 4 - North Sea Field
- AI first predicts facies type
- Permeability then predicted based on facies type and other all logs
- Is the AI permeability any better than from regression analysis?



AI predicts permeability that upscales correctly

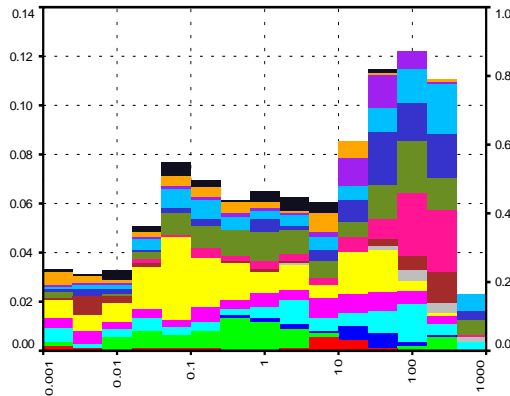
- Log and core permeabilities represent typically 2 feet
- To be used in a reservoir model the predicted permeabilities must upscale correctly
- They must have the same dynamic range as the core data



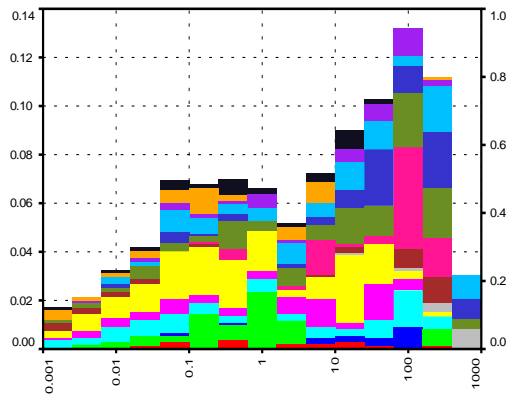
- Least square methods regresses toward the mean
- AI preserves the dynamic range

Core Permeability Distributions

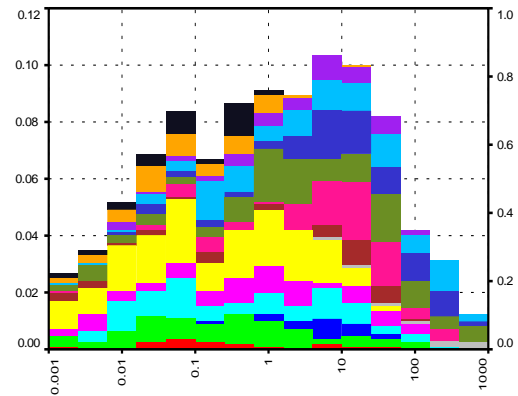
Core distribution



AI prediction



Linear Regression



- Permeability frequency plots (mD - log scale)
 - Colour represents data from 15 cored wells
- AI predicted permeability matches core distribution
- Regression permeability techniques are poor at the extremes and therefore will be incorrect when upscaled

Case Study 5 – Quality Control and Repair of Electrical Logs

- It is essential to confirm log quality before they used by the petrophysicist
- AI automatically identifies and repairs poor logs
 - Washouts
 - Gaps
 - Poor readings
- Doesn't require a skilled user
- Baker Hughes developed free AI software

Quality Control and Repair of Electrical Logs

PetroPredict main screen

File & Database | Curve Q.C. and Repair | Themes

Save | Delete | Create | Project | Exports | Links | Assigned curves | Work area repair modes | SET/GET | Calculations | Plot

Active project: Demo | Start depth: 11022.5 | Bit size min: 6 | Timestamp: 05/07/2005 14:33 | Stop depth: 11822 | Bit size max: 20

Assigned curves (Track1/curve1 contains the 'target curve')

Track	Curve 1	Curve2	Curve 3
1	RHOB G/C3 (De... X		
2	C1 PPM (Demo2, Repai...	C2 PPM (Demo2, Repai...	C3 PPM (Demo2, Repair T...
3	AHT10 OHMM (Demo2,...	AHT20 OHMM (Demo2,...	AHT30 OHMM (Demo2, Re...
4	AHT60 OHMM (Demo2,...	AHT90 OHMM (Demo2,...	
5	DT US/F (Demo2, Repa...	GR GAPI (Demo2, Rep...	NC4 PPM (Demo2, Repair ...
6	IC4 PPM (Demo2, Rep...	IC5 PPM (Demo2, Repa...	NC5 PPM (Demo2, Repair ...
7	CALI IN (Demo2, Repai...	NPHI V/V (Demo2, Rep...	PEF B/E (Demo2, Repair T...

Hole quality tops

Depth	Quality
11022.50	1
11314.50	0
11321.50	1
11451.50	0
11465.00	1
11660.50	0
11688.50	1

Zone tops

Depth	Title	Colour
11022.50	top	Green
11278.50	mid	Yellow
11571.50	base	Orange

Bit size tops

Depth	Bit Size
11022.50	12.25
11300.50	8.5

Work Area

General				Track 1 containing target curve (third column)				Track 2			Track 3			Track 4	
Depth	Hole Quality	Zone	Bit Size	Repaired	Synthetic	RHOB G/C3		C1 PPM	C2 PPM	C3 PPM	AHT10 OHMM	AHT20 OHMM	AHT30 OHMM	AHT60 OHMM	
11022.50	1	top	12.25	2.417	2.444	2.4170		248.0000	27.0000	56.0000	8.9321	7.7428	7.4445	6.4415	
11023.00	1	top	12.25	2.4062	2.5096	2.4062		245.0000	27.0000	56.0000	8.2188	7.3141	7.2723	6.3843	
11023.50	1	top	12.25	2.3826	2.3616	2.3826		238.5000	26.5000	55.0000	5.9777	5.7417	5.6799	5.1616	
11024.00	1	top	12.25	2.3537	2.3606	2.3537		232.0000	26.0000	54.0000	4.8314	4.5516	4.5480	4.3735	
11024.50	1	top	12.25	2.3419	2.3597	2.3419		231.5000	26.0000	54.0000	6.4566	5.7509	5.6580	5.3185	
11025.00	1	top	12.25	2.3488	2.3529	2.3488		231.0000	26.0000	54.0000	10.0172	7.5423	6.9576	6.2403	
11025.50	1	top	12.25	2.3614	2.3603	2.3614		230.0000	25.5000	53.5000	6.9617	5.9494	5.7642	5.4521	
11026.00	1	top	12.25	2.3816	2.3912	2.3816		229.0000	25.0000	53.0000	4.7653	4.3764	4.6152	4.4845	

Status: Updating database

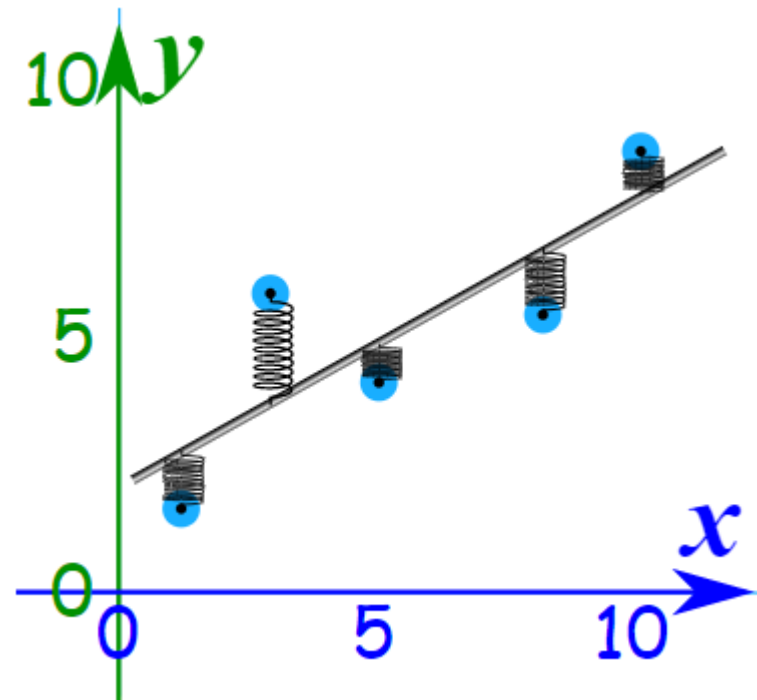
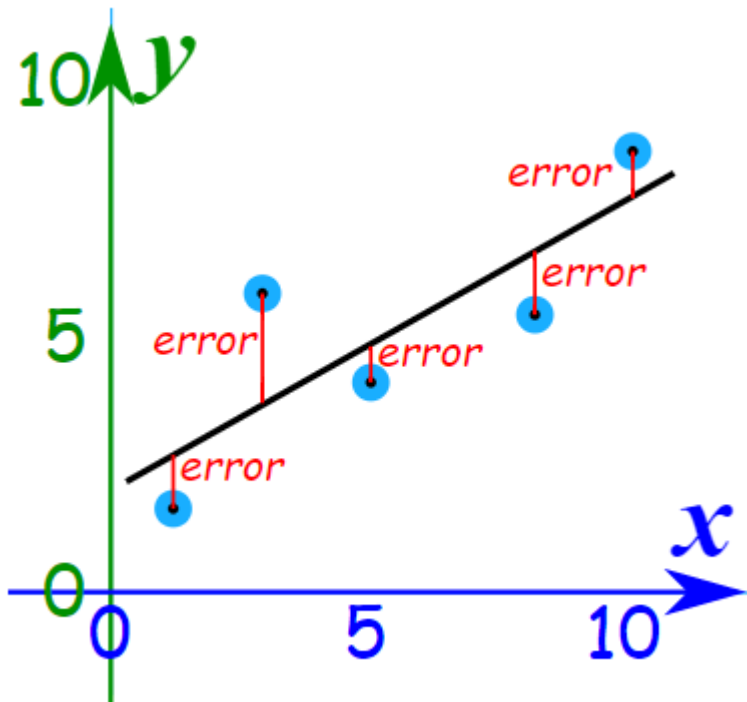


Advantages of AI in Petrophysical Analysis

- AI doesn't require prior knowledge of the petrophysical response equations
- AI is self-calibrating. Just give it the data
- AI avoids the problem of “rubbish in, rubbish out”,
 - by ignoring noise and outliers

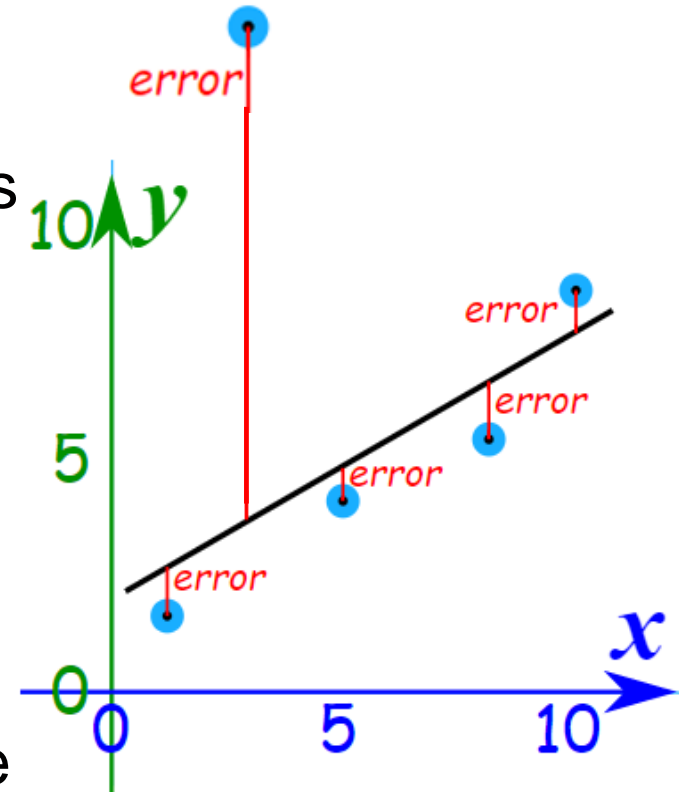
Linear Regression

- AI finds relationships in the data in order to make predictions
- Least squares regression is often used
- This minimises the sum total of the square of the errors



Linear Regression

- Least squares regression is **undemocratic**
- Outliers unfairly influence the result
- A point 10 times further from the line has a 100x the weighting
- It is very difficult to manually remove these and would introduce human bias
- Outliers may be valid data
- Best keep them and minimise the **linear distance** rather than the squared distance
- Random noise should be swamped by valid data



Advantages of AI in Petrophysical Analysis

- AI doesn't require prior knowledge of the petrophysical response equations
- AI is self-calibrating. Just give it the data
- AI avoids the problem of “rubbish in, rubbish out”,
 - by ignoring noise and outliers
- There is very little user intervention
 - There are no parameters to pick or cross-plots to make
- AI programs work with an unlimited number of electrical logs, core and gas chromatography data; and don't ‘fall-over’ if some of those inputs are missing
- It is not a Black Box as it provides insights into how it makes predictions

Narrow vs. General AI

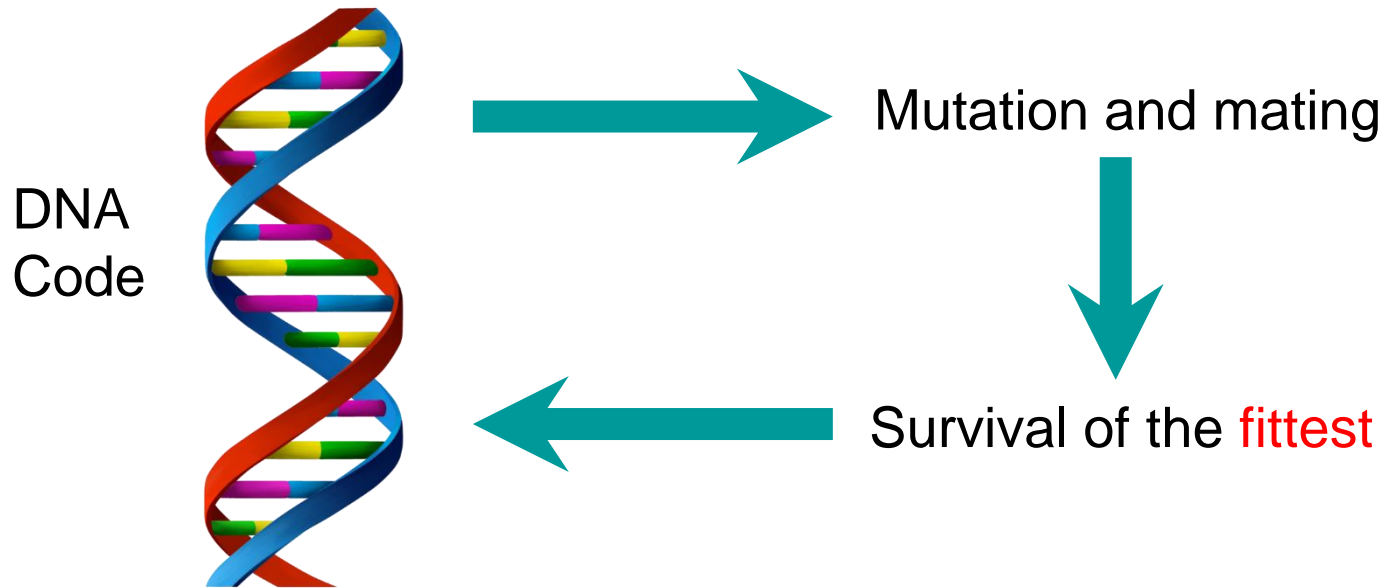
- Narrow AI is like apps on your smart phone
 - Forecasts the weather, converts currencies
 - Orders coffee for you
- General AI, like humans can do many things
 - Play chess **and** do petrophysical analysis
- General AI
 - Learns from one specialist area and applies in another
 - They will be genuinely creative with the ability to produce something original and new
 - General AI is True AI

Third Generation AI

- AI programs currently being developed include ones where their machine code evolves, using similar rules used by life's DNA code

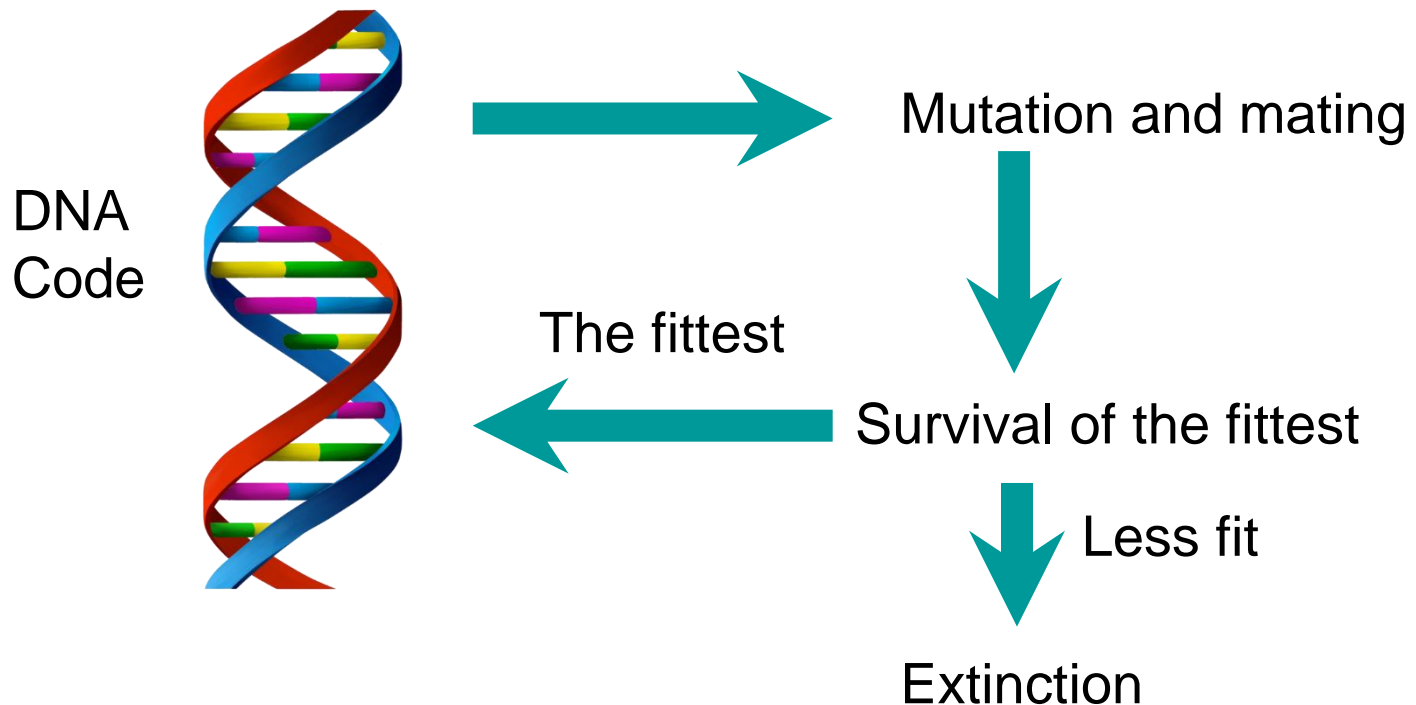
Evolution in Nature

- Charles Darwin - The origin of species by means of natural selection
- DNA language code - 4 characters - A, T, C, G



Evolution in Nature

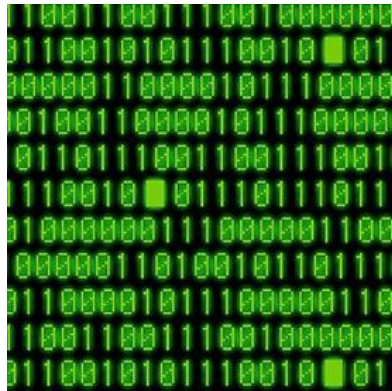
- Feedback loop – takes millions of years



Third Generation AI

- Just define the problem to be solved – **Fitness Function**

Computer Code



A language of 2
characters



Mutation and mating

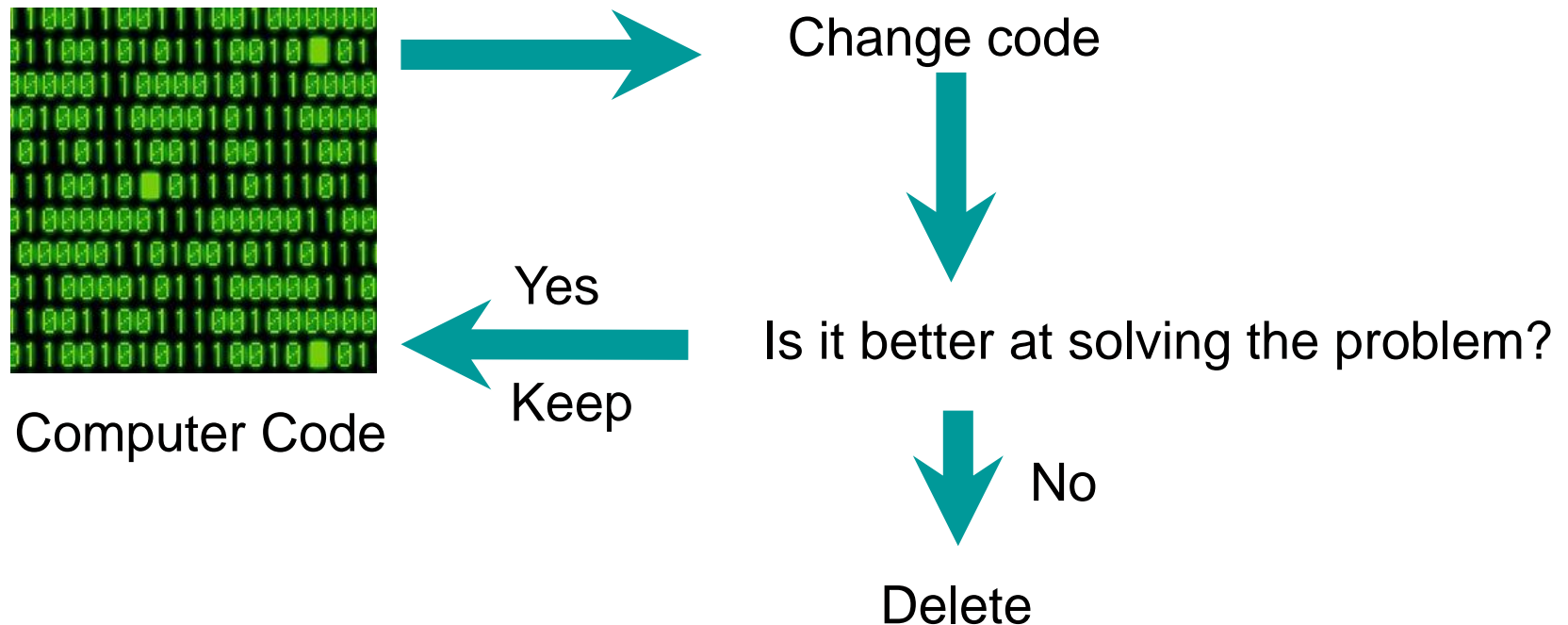


Survival of the fittest



Third Generation AI

- Let the machine code mutate and mate using the Rules of Life



AI requirements

- Data
- Fitness Function
 - Tells the AI what you want it to do
 - Written in plain English
 - Does the AI understand what you really want?

King Midas and his golden touch

- King Midas, in Greek mythology, was granted his wish that everything he touched into gold
- He didn't realise that this included his food and his children
- Similarly an ill-conceived Fitness Function may give unexpected results



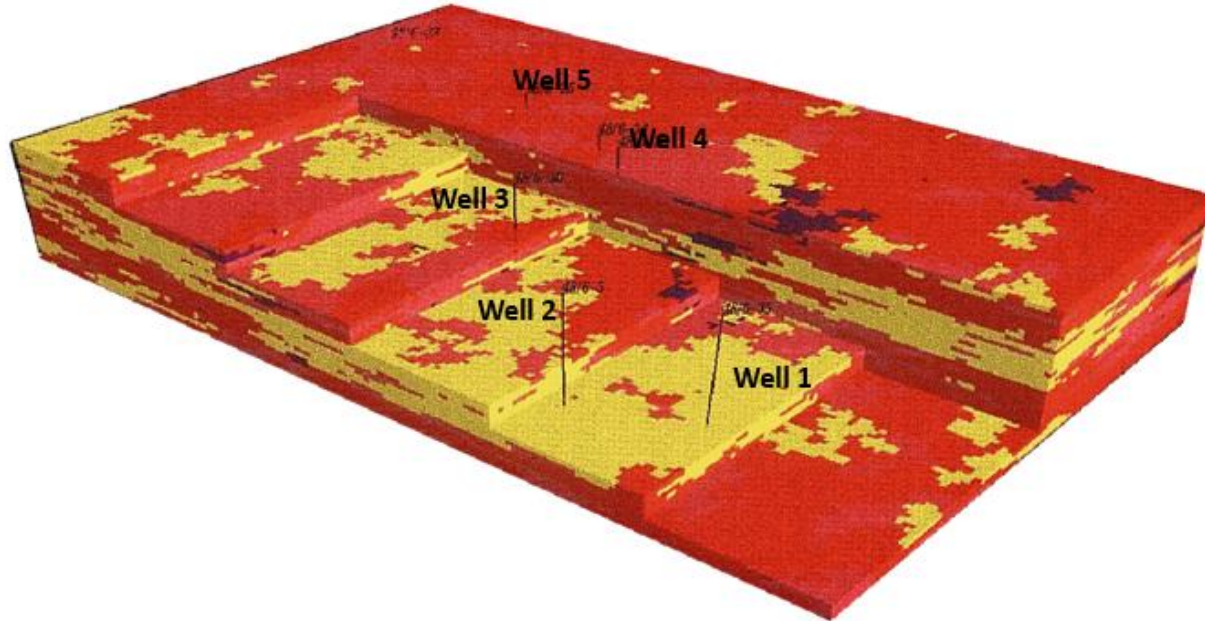
The sorcerer's apprentice

- The apprentice uses magic to get a broom carry water for him
- Unfortunately it runs-away and nearly drowns him
- Similarly a runaway AI may not be stoppable
- An example from petrophysics



Example of Runaway AI

- History matching
- **Fitness Function** – “get the best match as fast as possible”



Example of Runaway AI

- By trial and error the computer will evolve a fast history match
- Any endeavour succeeds faster if you increase its **resources**
- A human programmer / hacker may co-opt the resources of other network computers to achieve the faster speed
- There is no reason why AI couldn't also doing this
- If AI achieves this 'by accident'- there is nothing to stop it doing it again and again
- Evolution takes millions of years
- The computer makes millions of iterations per second

Runaway AI

- The AI may ‘accidentally’ start improving exponentially
- A supercomputer isn’t required to do this
- An elaborate computer program isn’t required
 - Only one that can update its own machine code
 - Only one with an ill-judged Fitness Function
- This is known as **the singularity** where artificial intelligence becomes uncontrollable and irreversible
- The chances of this happening may be as remote as life spontaneously occurring
- AI has only to do this once
- It is not known how to stop computers with runaway evolution

The Dangers of AI

- Professor Stephen Hawking (University of Cambridge Professor)
 - “Efforts to create thinking machines pose a threat to our very existence”
- Bill Gates (Microsoft co-founder)
 - “Humans should be worried about the threat posed by artificial Intelligence”
- Nick Bostrom (University of Oxford Professor)
 - “We’re like children playing with a bomb”
- Elon Musk (SpaceX founder)
 - “AI needs safety measures before something terrible happens”

Solution to Runaway AI

- These AI programs pose considerable dangers far beyond the oil industry
- A 'risk assessment' is essential on all AI programs so that all hazards and risk factors, that could cause harm, are identified and mitigated
- The possibility of a runaway AI, in the near term, is remote
- But the consequences could be greater than climate change and nuclear proliferation
- A risk assessment need only take a few minutes
- AI programs are potentially dangerous and may be the last thing humans invent

Conclusions

- AI can make petrophysical analysis very easy
- AI can be very dangerous
 - AI program development should include a risk assessment
- Questions?